

National Energy Services Reunited Corp.

The National Champion of MENA

November 2020



Sherif Foda

Chairman and Chief Executive Officer

Safe Harbor and Other Disclaimers



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The foregoing list of factors is not exclusive. Additional information concerning these and other risk factors is contained in NESR's most recent filings with the SEC. All subsequent written and oral forward-looking statements concerning NESR or other matters and attributable to NESR or any person acting on their behalf are expressly qualified in their entirety by the cautionary statements above.

Non-GAAP Financial Measures: This Presentation includes certain financial measures not presented in accordance with generally accepted accounting principles ("GAAP") including, but not limited to, EBITDA, adjusted EBITDA, Free Cash Flow and certain ratios and other metrics derived there from. NESR believes that these non-GAAP measures of financial results provide useful information to management and investors regarding certain financial and business trends relating to NESR's financial condition and results of operations. NESR's management uses these non-GAAP measures to compare its performance to that of prior periods for, among other reasons, trend analysis and for budgeting and planning purposes. NESR believes that the use of these non-GAAP measures provides an additional tool for investors to use in evaluating ongoing operating results and trends and in comparing NESR's financial measures with other peer companies, many of which present similar non-GAAP measures to investors. Management of NESR does not consider these non-GAAP measures in isolation or as an alternative to financial measures determined in accordance with GAAP. The principal limitation of these non-GAAP measures is that they exclude significant expenses that are required by GAAP to be recorded in the Company's financial statements. In addition, these measures are subject to inherent limitations as they reflect the exercise of judgment by management about which expenses and income are excluded or included in determining these non-GAAP measures. You should not place undue reliance on these non-GAAP measures. We urge you to review NESR's financial statements, which are included in NESR's SEC Filings. Certain non-GAAP financial information included in this investor presentation is preliminary, unaudited and subject to revision upon completion of the Company's closing and audit processes. As such, potential investors are cautioned not to rely on such information, as audited results may differ materially from the information provided herein.

Executive Summary & Outlook



- Global economic recovery slow but predictable with increased oil demand as we look to post-pandemic future over next 24 months
- Commodities at 30-yr low indicates historic opportunity to invest
- Oil & Gas rebound widely expected over the next 12 months
- Supply in 2021 will come mainly from MENA
- MENA region largely insulated from downward pressures in US and poised for strong recovery – NESR is perfectly positioned to benefit from this uptick in activity
- Operations, contract pipeline and attractive balance sheet outline an extremely strong story, yet NESR remains undervalued vs. peers
- NESR offers a deep value play to enter today and take advantage of building upward momentum in the stock that will continue to be unlocked by increased liquidity

NESR is a unique OFS play



OFS...

- ... is going to be affected long term changes by the energy transition"
- ...will be affected by short term demand changes post COVID'
 - "...in an oversupplied market"
 - "...does not deliver real EPS"
- "...is over-levered with no FCF generation"
- "...higher beta vs oil and gas landscape"
- "...beholden to what happens in elections"
 - "...better positioned for the upside in NAM"
 - "...behind on ESG"

NESR

In forecasts that predict a drastic shift away from Oil and 70% reduction in carbon emissions by 2050, the Middle East is the major oil producer with the lowest cost/bbl, in countries where NESR not only operates, but is considered "local"

Incremental supply for 2021 will come from OPEC+ based on IEA estimates

NESR operates in a 20B\$ market, largely controlled by the "Big 3", with a 4% market share today and enough headroom to go to 10% market share (Execution, Open Source Tech, ICV tailwinds)

NESR delivers positive EPS without any adjustments, write-offs, impairments - an exception in the Industry

NESR Net Debt/EBITDA is less than 2x and decreasing, with a 10% FCF yield

Historically true but NESR has produced consistent growth for the last 3 years and has clear path to double in size

NESR is insulated from US elections. In either case NESR benefits (more regulated North America will lead to higher prices)

NESR has been historically undervalued vs International or US Peers so if Oil price goes up and valuations improve, NESR has the same upside as any distressed US peer with minimal risk of operating activity

NESR leads in ESG regionally. Local Govts have stated targets of >50% In-Country Value Creation and NESR is ahead of the curve. NESR is the first regional company listed on a US exchange, following a US governance model

















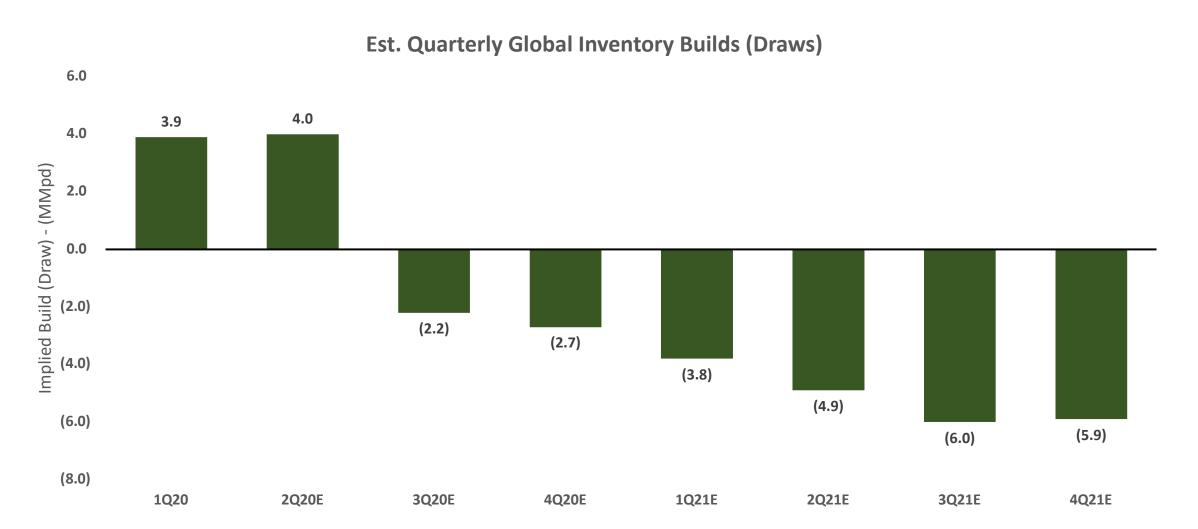






Global Demand Will Draw on Inventories into 2021...

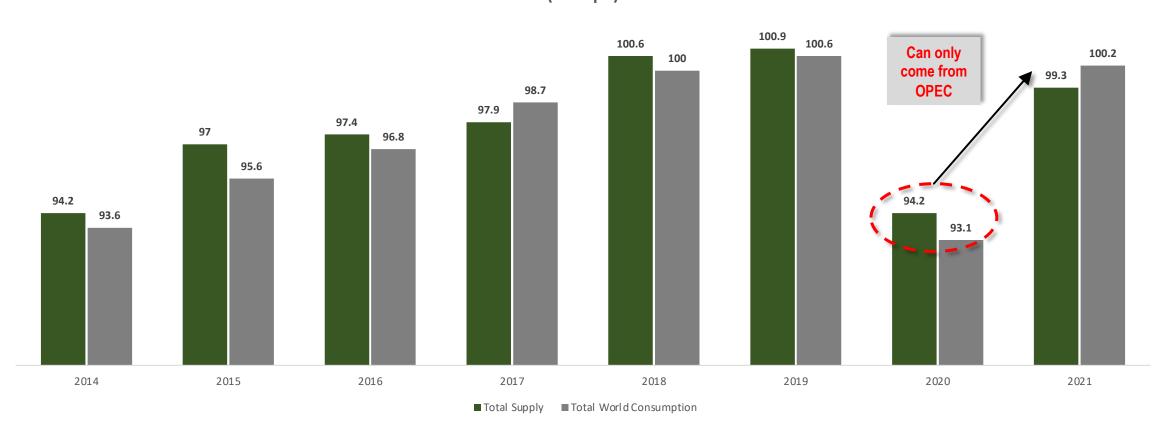




...As Consumption Begins to Outpace Supply...



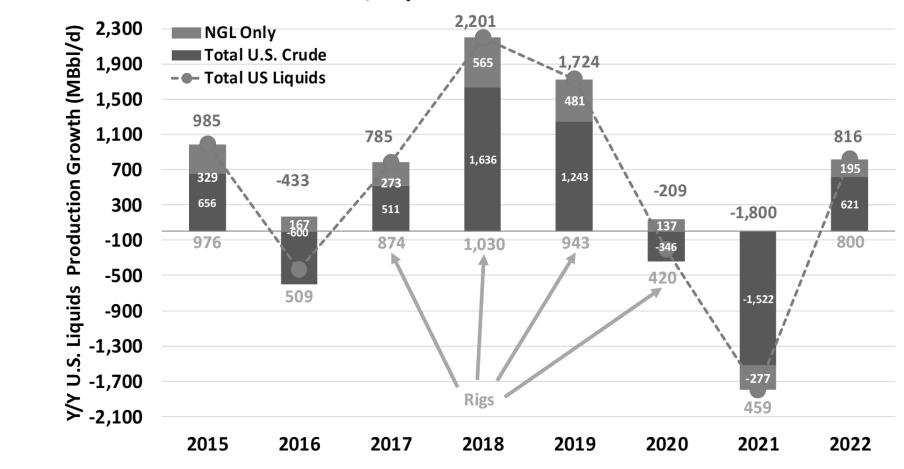
Annual Global Production & Consumption (mmbpd)



... and U.S. recovery only picking up by 2022



U.S. Crude/Liquids Production Growth



OSX & WTI Correlations



> The OSX and WTI have been highly correlated...until the last several years



➤ The OSX ratio to WTI has never been lower... return to norm implies 2.5x-3.0x increase



The Fact...



MENA has been and will be the most resilient energy market for the years to come



Middle-East forecast as major producer of Oil regardless of scenario



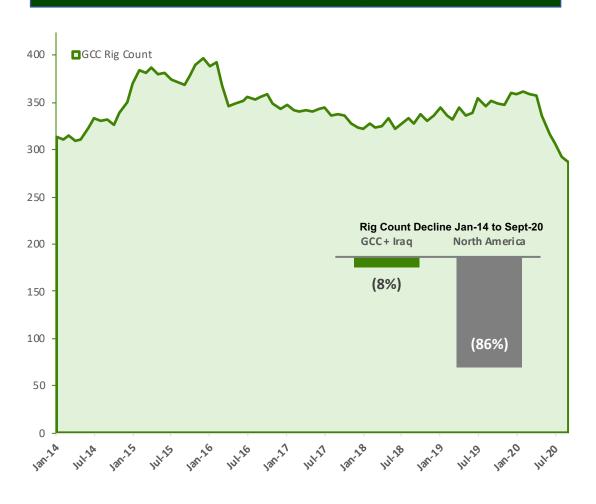
In both the Rapid Transition scenario, which cause carbon emissions from energy use to fall by around 70% by 2050; or the Business-as-usual scenario which assumes that government policies, technologies and social preferences continue to evolve in a manner and speed seen over the recent past and emissions in 2050 are less than 10% below 2018 levels; the Middle East region remains the principal producer of Oil, contributing the largest share of production even as the overall production stays flat or drops

MMpd		Rapid Transition scenario						Business-as-usual scenario						
	2025	2030	2035	2040	2045	2050	2018-2050	2025	2030	2035	2040	2045	2050	2018-2050
							CAGR (%)							CAGR (%)
North America	25	27	24	17	13	10	-2.5%	26	28	28	25	22	19	-0.6%
United States	18	19	17	14	11	9	-1.9%	18	20	19	17	15	14	-0.5%
S. & Cent. America	7	8	7	6	4	3	-2.7%	8	8	9	8	8	7	0.2%
Brazil	4	4	4	4	2	1	-1.9%	4	4	5	5	4	4	1.0%
Europe	4	3	2	1	1	1	-5.1%	4	4	3	2	2	2	-2.7%
EU	2	1	1	1	1	1	-3.8%	2	2	1	1	1	1	-1.6%
CIS	15	15	14	12	10	8	-1.8%	15	15	15	15	15	14	0.0%
Russia	12	12	11	10	8	7	-1.6%	12	12	12	12	12	12	0.0%
Middle East	29	24	22	22	23	21	-1.3%	30	27	27	29	31	33	0.1%
% Share of World Prod.	30%	27%	27%	33%	41%	45%		31%	28%	28%	31%	34%	37%	
Africa	7	6	5	4	3	2	-4.7%	8	8	8	8	7	7	-0.6%
Asia Pacific	7	7	6	5	3	2	-4.3%	8	7	7	7	7	7	-0.6%
China	4	3	3	3	2	1	-4.1%	4	4	4	4	4	3	-0.7%
India	1	1	1	0	0	0	-4.8%	1	1	1	1	1	1	0.0%
Other Asia	2	2	1	1	1	1	-4.2%	2	2	2	2	2	2	-0.8%
World	94	89	79	67	57	47	-2.2%	98	98	97	94	92	89	-0.3%

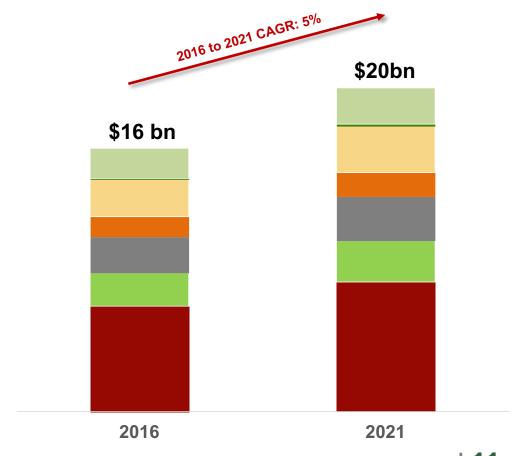
Robust OFS&E activity growth profile



Resilient Onshore Rig Market



Middle East OFS Spend By Country (\$)



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ESG & ICV @ NESR



ESG @ NESR







Environmental Stewardship

Reducing the environmental footprint of our businesses and operations

Social Responsibility

Delivering social, environmental and economic value to the communities in which we live and work





Governance

Doing business ethically, legally, and with the highest standards of integrity

NESR creates shared value by simultaneously maximizing benefits to society and advancing NESR's core business strategies

Environmental Stewardship



- Tackling environmental performance in 2019
- Reduced plastic consumption in offices and raised environmental awareness
- NESR recognized for contributions to environmental campaigns, pioneering environmental initiatives and outstanding environmental accomplishments
- Signed an MOU with Gradiant Energy Services to enhance water conservation
- Engaged with partners and investors on sustainability









Aligning ESG and Local Content





Local Content: Investing in Local Communities

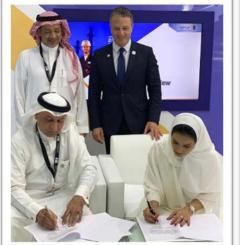


- Opened a manufacturing facility in Oman
- Broke ground on NESR Oilfield Research and Innovation Center (NORI) in Saudi Arabia
- Signed a training agreement with SPSP to develop local talents
- Signed a technology collaboration framework agreement with KFUPM











Employee Engagement and Corporate Giving



- 14 Community Involvement Teams (CIT) in the major countries
- Target approximately 5000 hours a year for community volunteering across the Company
- Donated to the Health Endowment Fund of the Saudi Arabian Ministry of Health to help fight the spread of COVID-19 and support healthcare workers
- Supported the initiative of the Supreme Committee in Oman by matching the donations of our employees to the Omani Ministry of Health's COVID-19 efforts



Diversity and Inclusion



- Gender Diversity Targets
- WIN (Women In NESR) Initiative
- More than 60 nationalities
- Localization/Nationalization Targets and Initiatives
- Engagement on D&I with communities, clients and partners









The Opportunity ...

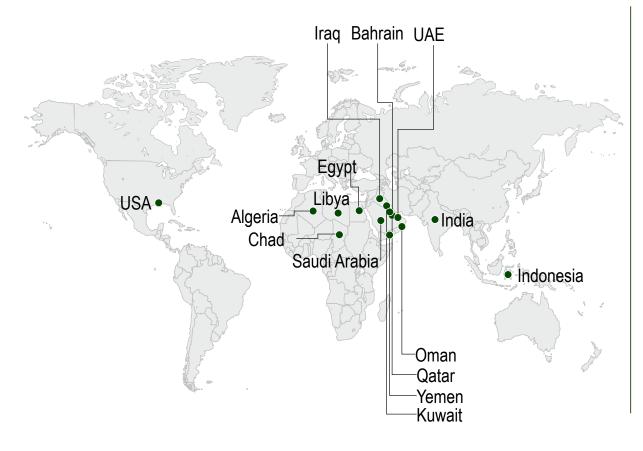


NESR - The Deep Undervalued Growth Story



NESR – Largest Indigenous OFS in the Region





- Head office in Houston and regional offices across MENA and Asia Pacific
- **Operations Bases: 15 Countries**
- 5,000+ Employees
- 20 Product Lines
- Clients Portfolio: 30+ Customers (Major IOCs | NOCs | Independents)
- Major Operations: KSA | Oman | Iraq | Algeria | UAE | Egypt | Kuwait | Qatar
- Top Tier service provider in the region



































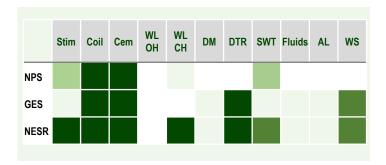
NESR – We are unique



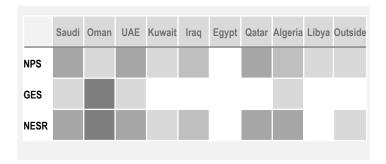
- Started as a SPAC in May 2017
- Agreed to merge National Petroleum Services (NPS) and Gulf Energy SAOC (GES) in November 2017
- Transaction closed June 2018
- Trades under the "NESR" ticker on NASDAQ
- The first and only NASDAQ-listed national oilfield services company focused on the MENA region
- Diverse shareholder base and board representation



Enhanced services portfolio



Extended geographic footprint



SAPESCO Acquisition complete and more to come



- Oldest oilfield service company in the region
- Transaction effective from June 1, 2020
- Egypt ~ 1 B\$ OFS Market, NESR does not exist in Egypt
- Addition of Industrial Cleaning (pipeline maintenance) product line which can be expanded to other NESR markets
- Non-overlapping product lines in existing NESR markets outside of Egypt
- Accretive upfront valuation at more than 20% discount to NESR's existing valuation
- In line with NESR precedent of issuing equity at not less than USD10 per ordinary share
- Significant back office synergies and ERP capabilities







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ther the company's team, reflecting the paralleg to achieve most outstands fact voor's locally consistency, and performance and deliver the bring tracing of SAPESCO's personnel in services to Egyptic clandge inclusions.







Open Platform approach on Technology



Strategic partnerships for R&D and portfolio expansion



Rotary Steerable System (RSS)



Multiphase Flow Meter (MPFM)



Perforation Systems (PERF)



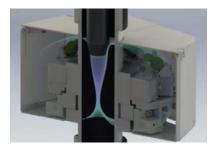
Wireless Tools for Slickline



Production Chemicals (CHEM)



Advanced Production Logging



Well Head System for Coil, WL and SL



Next Gen Well Head System



Downhole Coil Tools And Intelligent Coil



Fracturing and Stimulation Monitoring

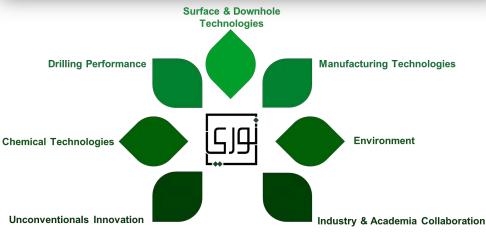
NESR Oilfield Research and Innovation (NORI)





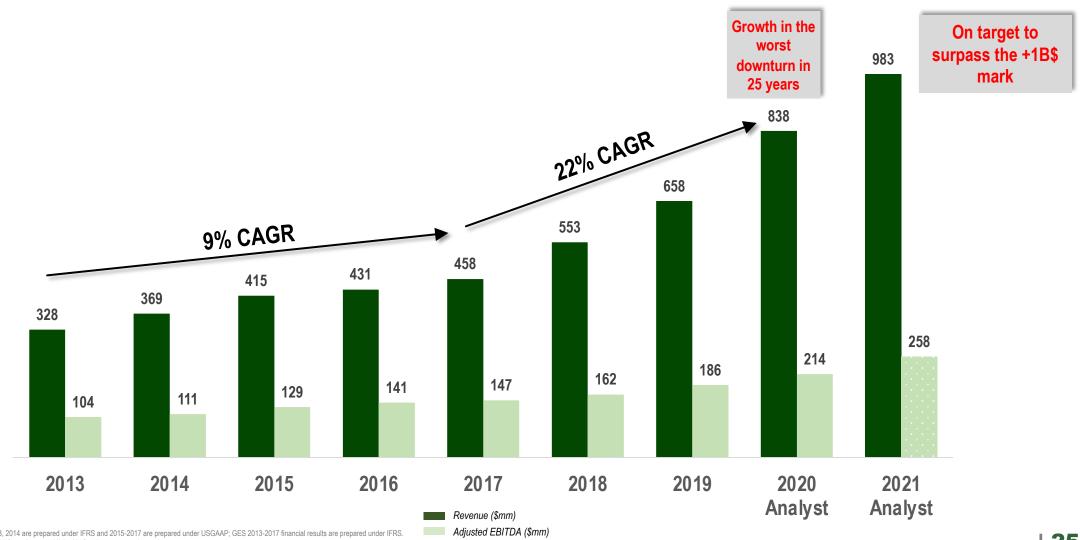
NORI's model, akin to the larger technological changes we are seeing globally, will create an open platform for innovative technology companies in the upstream space to come to the Kingdom and will benefit the Saudi oil and gas industry - Dr. Mohammed Y. Al-Qahtani, Saudi Aramco's Senior Vice President for Upstream





Exceptional and Unmatched Growth to continue

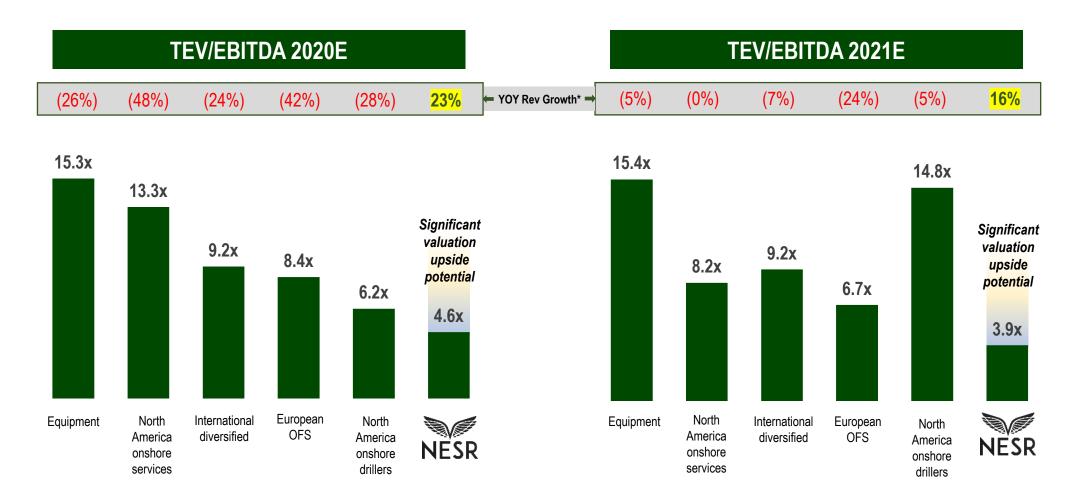




NPS financial results for 2013, 2014 are prepared under IFRS and 2015-2017 are prepared under USGAAP; GES 2013-2017 financial results are prepared under IFRS 2019 from Company financial information as published in fourth quarter earnings release. 2020E and 2021E from Bloomberg as November 3, 2020
Adjusted EBITDA is not recognized as part of EBITDA under US GAAP.

and Significant Upside Potential





Source: Bloomberg Estimates as of September 15, 2020 including NESR estimates of 2020 and 2021 EBITDA

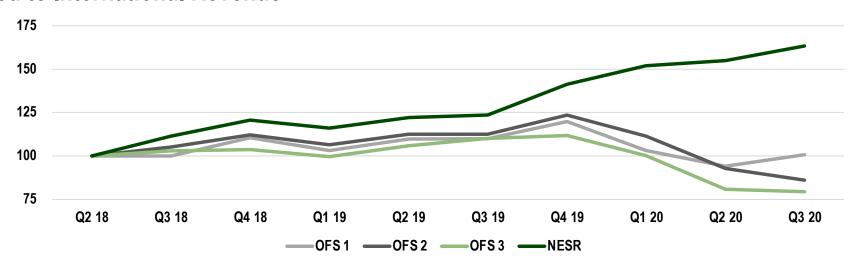
Note: North America onshore services includes NexTier Oilfield Solutions, ProPetro Holding Corp., Liberty Oilfield Services, and Superior Energy Services; North America onshore drillers includes Patterson, Helmerich & Payne, and Nabors Industries; Equipment includes Cactus, Drill-Quip, TechnipFMC, National Oilwell Varco, and Oil States International; International diversified includes Schlumberger, Halliburton, and Baker Hughes; European OFS includes Schoeller-Bleckmann Oilfield Equipment, Hunting plc and Fugro.

*2019 Actual Revenue, and Projected 2020 and 2021 Revenue – Bloomberg Estimates as of September 15, 2020

NESR Outperforming Big 3th Int'l Revenue Growth

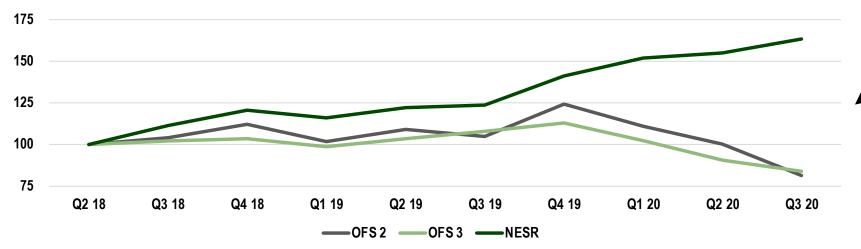


> Indexed to International Revenue



Significant outperformance during 2020 COVID market

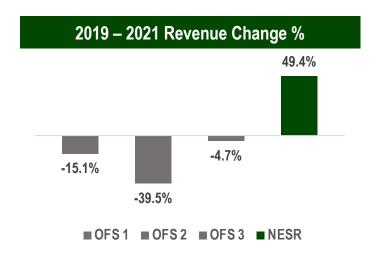
Indexed to Middle East/Asia Revenue

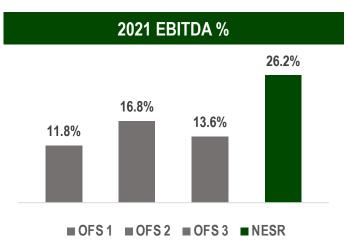


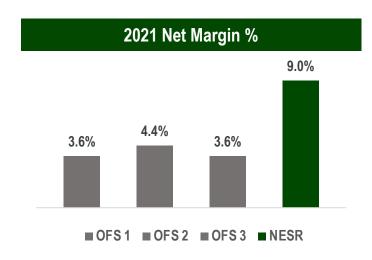
NESR beats the Big 3 in every metric...



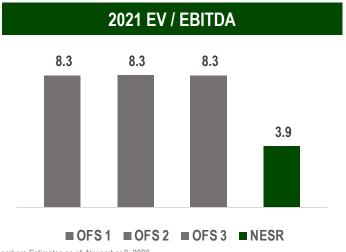
> Superior projected financial performance

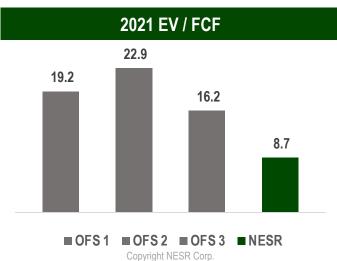


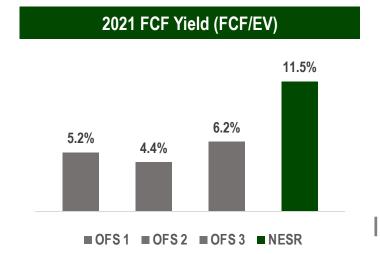




Significant upside valuation potential





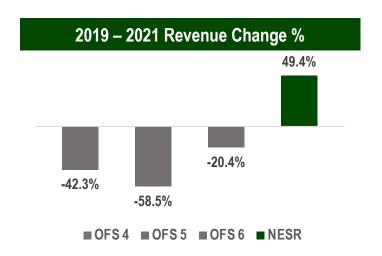


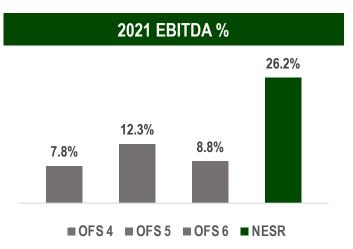
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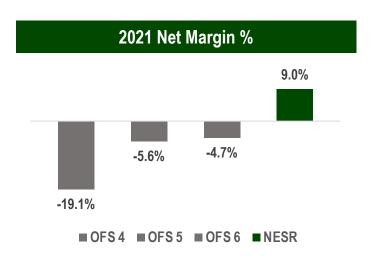
And beats the US Top Tier Independent Frac



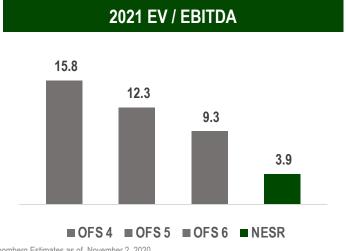
> Also exceeding in projected financial performance

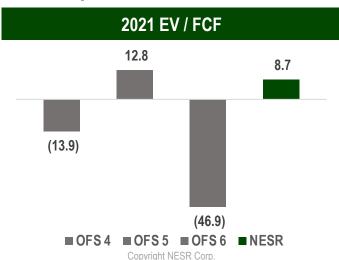


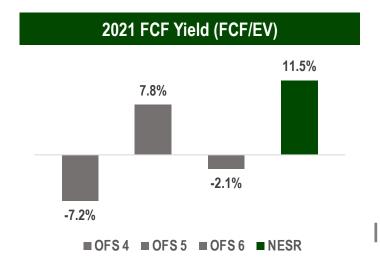




Also showing significant upside valuation potential









NESR is the First NASDAQ listed MENA Co



2020 Adjusted EBITDA by Quarter (Non-GAAP reconciliation)



NESR (\$million)	Q1 2020	Q2 2020	Q3 2020
Revenue	199.3	203.2	218.4
Net income (loss)	11.4	10.5	11.6
Depreciation and amortization	30.8	32.5	34.3
Finance cost	4.5	4.2	3.8
Tax	2.5	2.8	3.6
Transaction, Integration and Start-Up Costs	1.7	1.8	2.5
Other provisions	-	-	
Adjusted EBTIDA	50.9	51.8	55.8

2018/2019 Adjusted EBITDA (Non-GAAP reconciliation)



NESR (\$million)	2019	2018 (1)
Revenue	658.4	552.5
Net income (loss)	39.4	39.5
Depreciation and amortization	93.8	69.5
Finance cost	19.0	19.5
Tax	13.1	13.1
Charges & credits	20.7	20.1
Adjusted EBTIDA	186	161.7

Historical Adjusted EBITDA (Non-GAAP reconciliation)



Adjusted EBITDA

NPS (\$million)	2013	2014	2015	2016	2017
Revenue	180	199	204	224	271
Net income (loss)	25	32	5	8	28
Depreciation and amortization	19	23	52	52	38
Finance Cost	10	9	4	6	7
Goodwill Impairment	-	-	-	-	-
Impairment	-	-	-	3	-
Tax	5	3	2	3	5
Adjusted EBITDA	59	67	64	72	78

GES (\$million)	2013	2014	2015	2016	2017
Revenue	148	170	211	207	187
Net income (loss)	24	19	31	32	36
Depreciation	15	21	25	27	23
Finance Cost	3	4	4	4	4
Interest income	-	(4)	(1)	(1)	(2)
Impairment	-	-		2	-
Тах	3	4	5	6	7
Adjusted EBITDA	45	44	65	69	69